



FlareAdvisor™

Flare • Vent • GHG

2016 CPANS Annual Conference and General Meeting

AN INTEGRATED METHODOLOGY FOR MANAGING GREENHOUSE GAS (GHG) FROM FLARING & VENTING IN THE OIL & GAS SECTOR

May 3, 2016

2016©COPYRIGHT PROCESS ECOLOGY INC.

OUTLINE

- Who we are
- Importance of Venting and Flaring Emissions Estimation
- Methodology
- FlareAdvisor™ Calculation Modules
- Case Study



PROCESS ECOLOGY

- Founded 2003, Calgary, AB
- Software Products:
 - **Benzene Emissions Advisor**  **BEAdvisor™**
 - Directive 39 Reporting Software and Service
 - Over 2000 Dehydration units (AB, BC, SK)
 - **FlareAdvisor™**
 - Track and manage flared & vented volumes
- Key Competencies:
 - Engineering Consulting, Process Simulation
 - Process Engineering & Optimization
 - Air Emissions estimation and Management
 - Software Development



Issues:

- Accurately estimate flaring and venting emissions as required by current regulations:
 - AB Directive 60
 - BC Flaring and Venting Reduction Guideline
(eliminate routine flaring by 2016)
 - SK Directive S-10 (Increased focus on Reduction)
- Effectively track and managed venting & flaring emissions (particularly non-metered and non-routine emissions)



Issues:

- Reduce emissions
 - Reduce methane emissions by 45% from 2014 levels by 2025.
 - Canada Federal GHG Reduction (30% below 2005 levels by 2030)
 - US (GHG emissions reductions of 26% by 2025)
 - World Bank Sponsored Global Gas Flaring Reduction (Zero Routine Flaring by 2030)
 - UNEP – Oil & Gas CCAC Initiative (Methane emissions reductions)
- Establish the methane baseline



CALCULATION MODULES

Built-in Calculation Modules	
Equipment Blowdown	✓
Pipeline Pigging	✓
Compressor Start	✓
Dehydrator Emissions	✓
Tank Emissions	✓
PSV Relief Emissions	✓
PVRV Relief Emissions	✓
Flare Maintenance Gas	✓
Liquid Loading Emissions	✓
Fugitive Emissions Totals	✓
Combustion GHG Totals	✓
Compressor Packing Vents	✓

RIGOROUS ENGINEERING CALCULATIONS

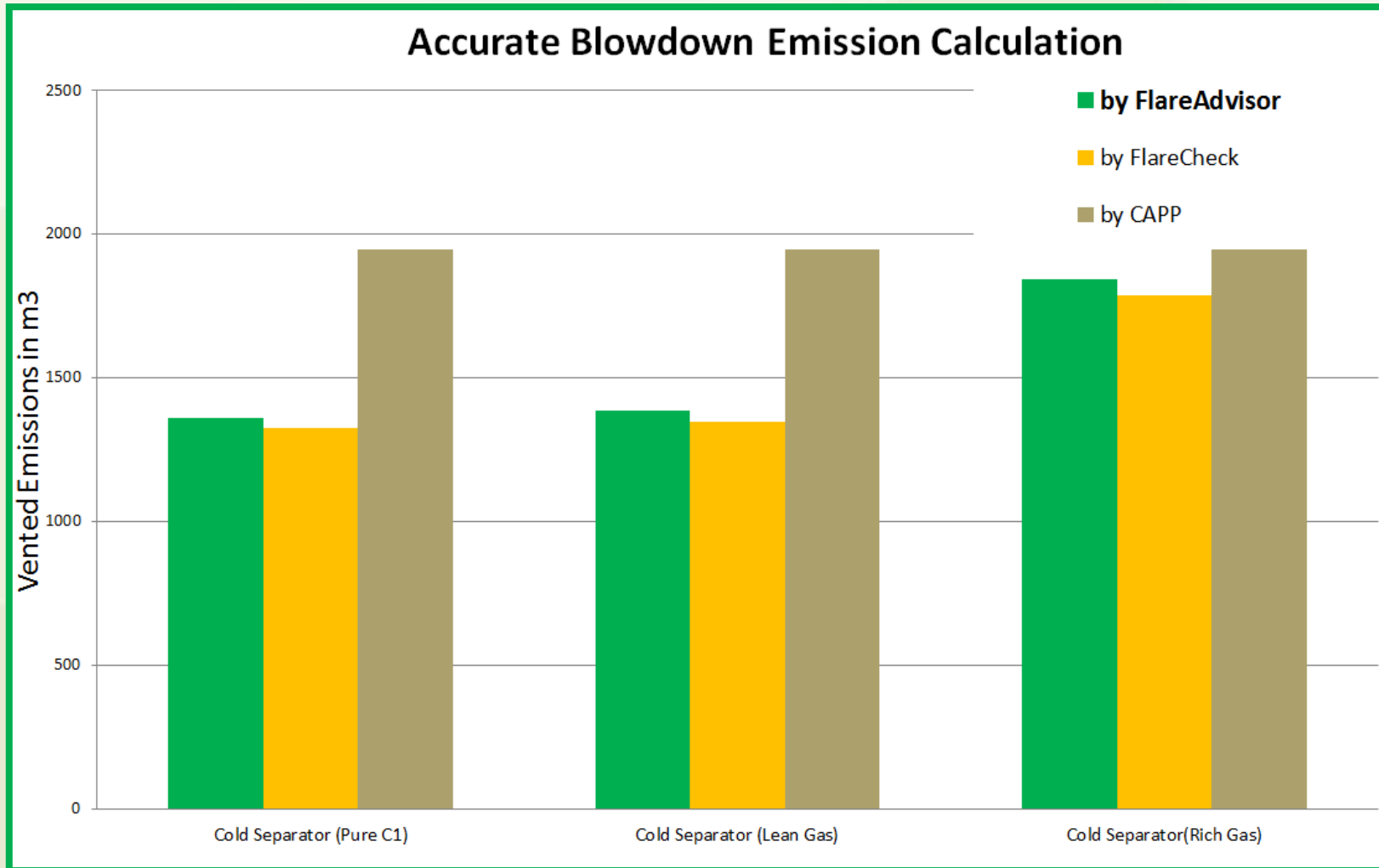
- Backed up by Validation documentation
- First Principles Thermodynamics calculations –
Most accurate method available
- Head-to-head comparison vs. current tools

NON-ROUTINE EVENT (VESSEL BLOWDOWN EMISSIONS)

- Vessel orientation
- Vessel dimensional information
(internal diameter, height/length)
- Liquid height in the vessel
- Operating conditions



VESSEL BLOWDOWN EMISSIONS

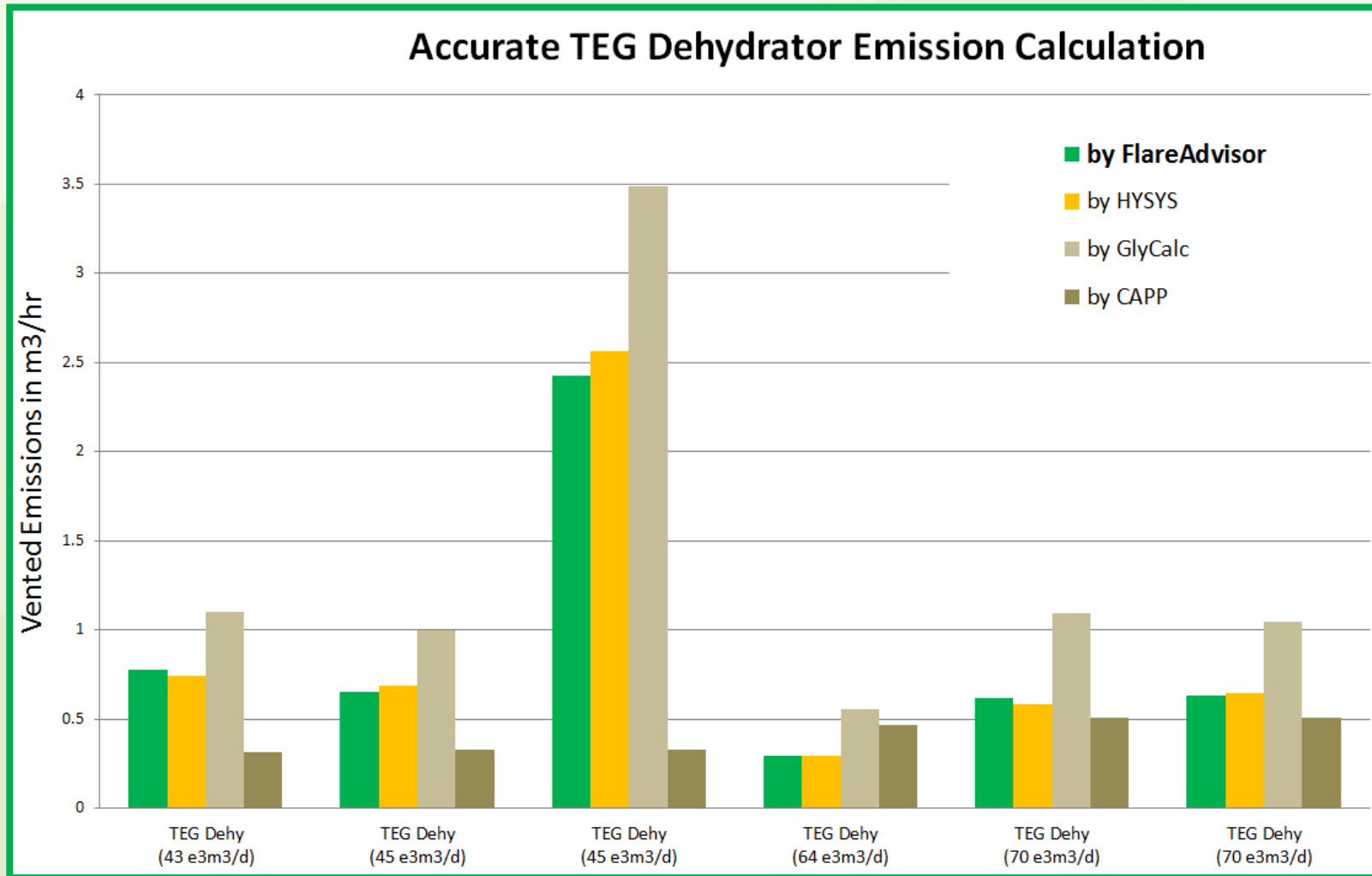


CONTINUOUS SOURCE (TEG DEHYDRATOR)

- CAPP document:
 - $V = Q(K_{SC} + K_{SG} + K_{GP})$
- GlyCalc:
 - Peng-Robinson EOS
- HYSYS Simulation:
 - Peng-Robinson EOS
 - Tuned Binary Interaction Parameters
- FlareAdvisor:
 - Statistical analysis
 - HYSYS Simulation Results
 - Over 2000 Dehydration units (AB, BC, SK)



TEG DEHYDRATOR EMISSIONS

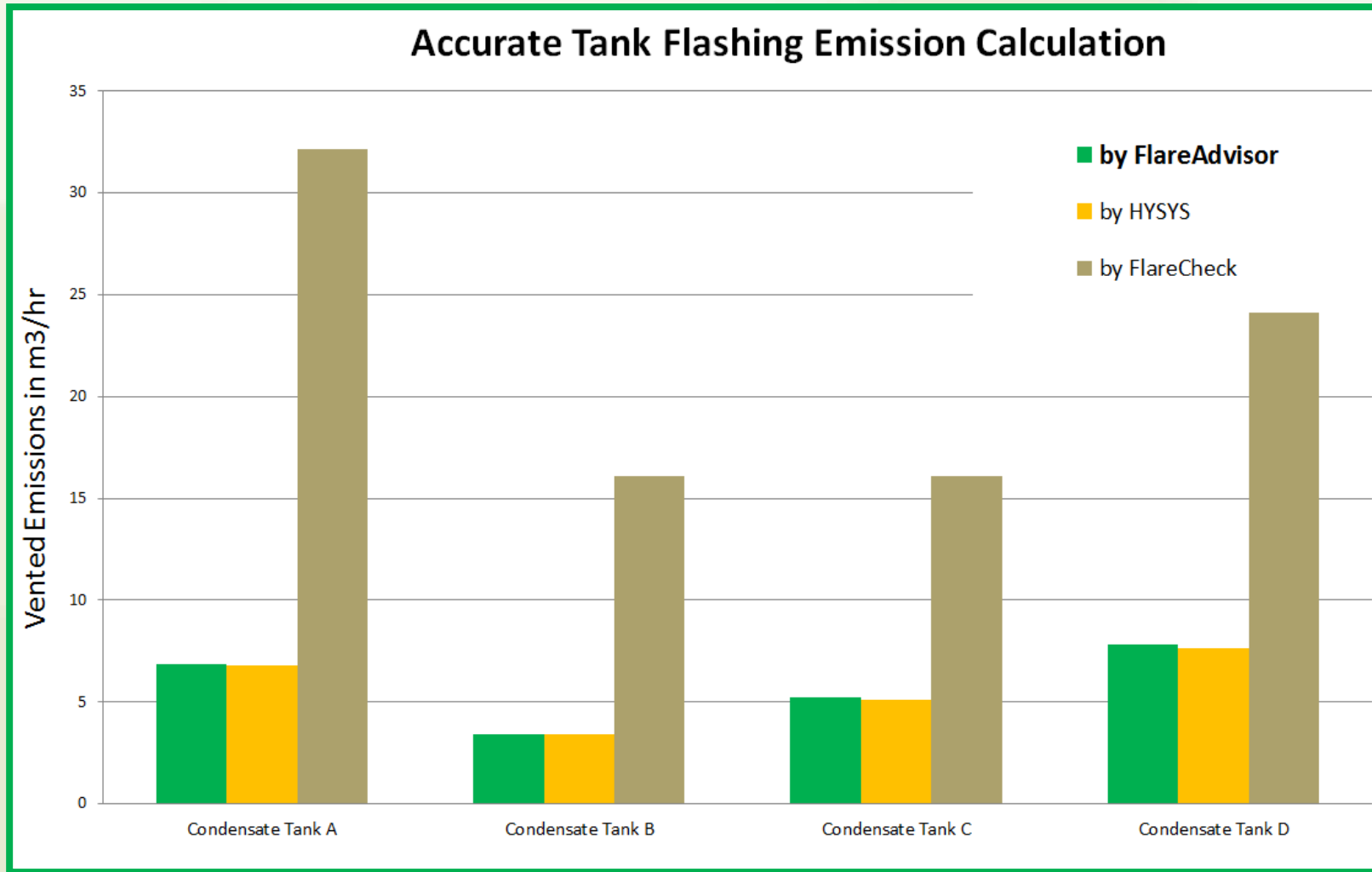


CONTINUOUS SOURCE (TANK FLASHING LOSSES)

- Flarecheck:
 - EUB rule-of-thumb (Solution Gas Factor)
 - $V = 0.0257 \cdot V_{oil} \cdot \Delta P$
- HYSYS:
 - Peng-Robinson EOS (flash calculation)
 - License Required
- FlareAdvisor:
 - Peng-Robinson
 - Built-in flash calculation



TANK FLASHING EMISSIONS

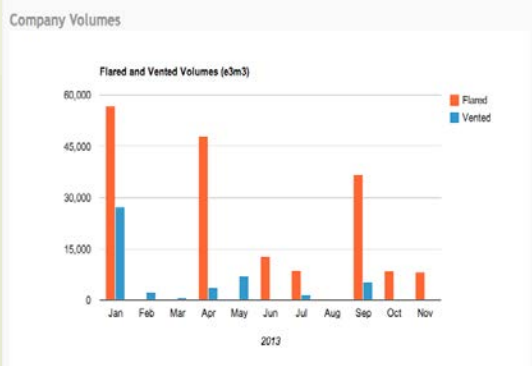
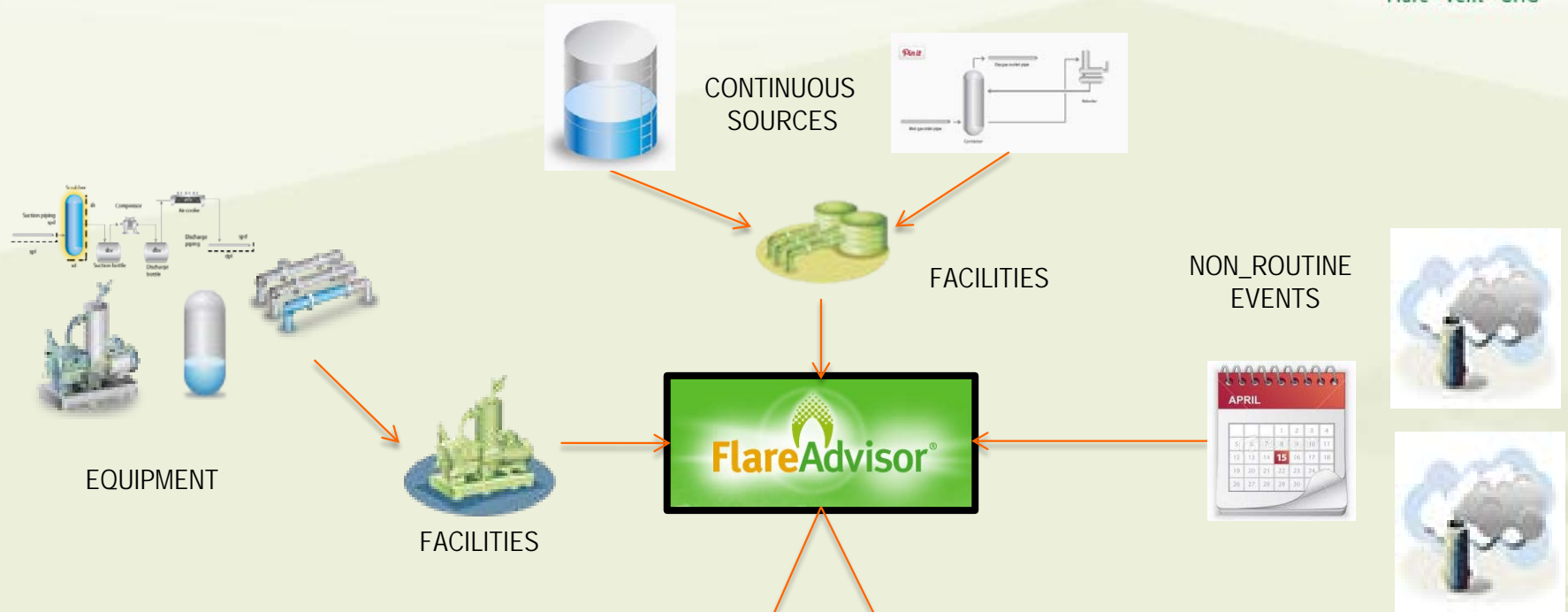


MAIN ELEMENTS

- Corporate and Facility Data Storage
- Non-Routine Flaring & Venting
- Continuous Flare/vent Sources
- GHG Emissions
- Reporting
- Administrator and Operator Views



FlareAdvisor™ Elements



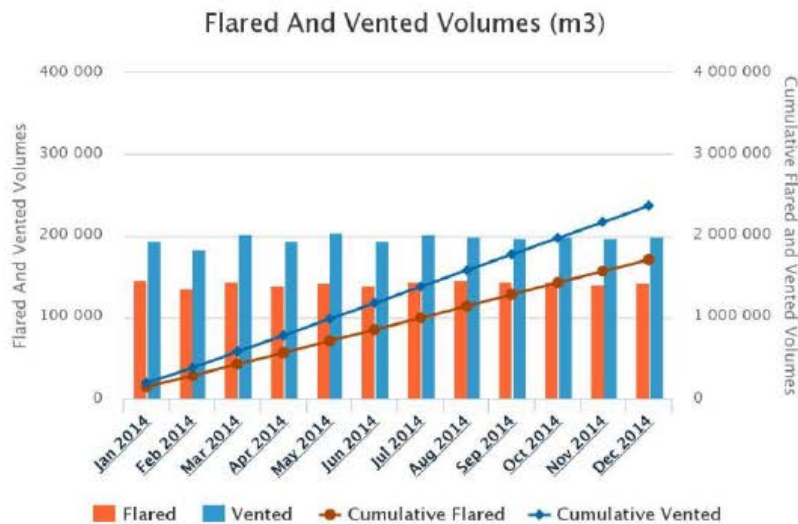
REPORTS

CASE STUDY

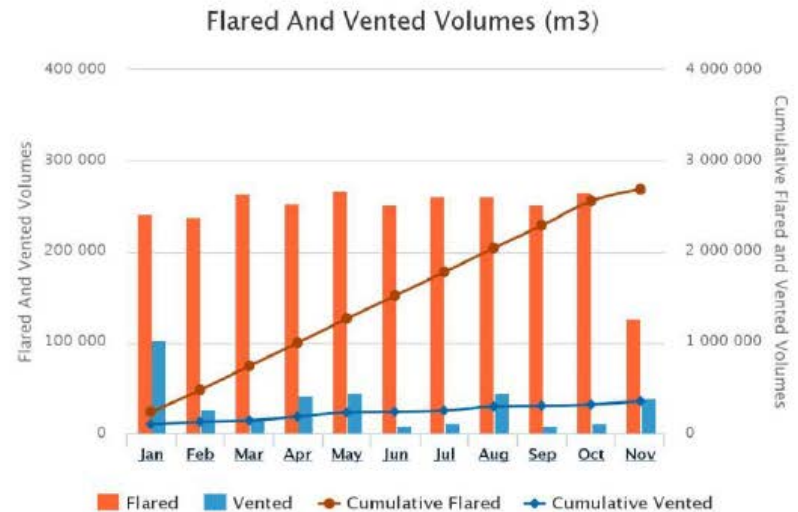
- 5 typical oil & gas facilities (2 compressor stations, 2 oil batteries, 50 MMSCFD gas plant)

Year	Venting Volume	Flaring Volume	GHG Emissions
1 st Year	2,367 E3m3/yr	1,707 E3m3/yr	43,646 tonnes CO2E/yr
2 nd Year	357 E3m3/yr	2,684 E3m3/yr	14,852 tonnes CO2E/yr

YEAR 1 – CORPORATE



YEAR 2 – CORPORATE



CASE STUDY (EMISSIONS REDUCTION)

- SAVINGS: \$576k in one year
- Recording all Non-Routine Events
- Accurately calculating Continuous Sources of emissions
- Focused capital and operating spending to reduce emissions where it makes the most sense.



SAVE, COMPLY, REDUCE

- If you don't estimate, measure and track it – you can't reduce it!
- **SAVE \$\$** - Identify and fix:
 - Problem venting areas, problem repeat flaring
 - Reduce excess gas for flares by comparison with Best Practices
- **COMPLY** - Ease of Use
 - Stay on top of logs and reporting
 - Keep Regulators Happy
- **REDUCE** -Social License and Sustainability
 - Reduce Flaring and Venting
 - Reduce GHG Emissions
 - Establish a Methane baseline



PROCESS ECOLOGY

- Reduce Flaring, Venting and GHG Emissions
- Simplify Flaring and Venting Event Logging
- Ensure Compliance for Air Emissions
- Establish a Proper Baseline for Methane Emissions



MORE INFORMATION

- Thanks to IRAP for Sponsoring this Research
- Want more Information?
- Contact laura@processecology.com

